

Type-1 Fuzzy Logic Control System Based Maximum Power Point Tracking of Photovoltaic Systems

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Abstract: Maximum Power Point Tracking (MPPT) controller is very important to improve the performance of the Photovoltaic (PV) system. Many algorithms have been introduced during the recent years. Two main factors are affected the Maximum output Power (MPP) obtained from a PV by a DC-DC converter which are irradiance (G) and Temperature (T). However, the most important point in the controller of PV systems is the design of the MPPT algorithm to maximize the extracted power from the PV system. Many reasons make the MPPT algorithms not sufficiently robust, these reasons are fast-changing environmental conditions, efficiency, accuracy at steady-state value and dynamics of the tracking algorithm. In this study, an intelligent controller based Type-1 Fuzzy Logic Controller (T1FLC) has been introduced to enhance the performance of the PV system. The T1FLC has been designed for PV system with capacity of 150 W. The complete system has been modeled using MATLAB environment. The proposed T1FLC based MPPT method has been compared with Perturb and Observe (P&O) algorithm. The proposed T1FLC based MPPT method gives robust enhancement compare with P&O algorithm.

Key words: Fuzzy logic controller, maximum power point tracking, maximum power point, perturb and observe algorithm, photovoltaic, T1FLC

INTRODUCTION

Energy generation based on renewable energy resource has received a great attention. Photovoltaic (PV) system is one of the promising renewable energy technologies and it is considered as the core of Renewable Energy (RE) because it is available almost everywhere unlike wind, geothermal, sea waves, etc. photovoltaic system simply make electricity out of sunlight with no pollution and no depletion of materials (Subiyato *et al.*, 2012). The PV generation system is clean and environmentally friendly source of energy. The renewable energy sources can be considered as an option for generating the clean energy where the electric energy has a negative effect such as pollution (Hammons *et al.*, 2000). Photovoltaic (PV) power generation is a reliable and economical source of electricity that can be utilized in rural areas. The Photovoltaic (PV) energy that can get from solar radiation has received huge attention where it can consider one of the most promising renewable energy sources in the world (Akorede *et al.*, 2010). The clean energy can be supplied by PV systems that have been

developed to fulfill the energy demand which required by the modern society. However, the widespread utilization of PV systems has many challenges such as increasing the efficiency of energy conversion and ensuring the of power electronic converters (Lasseeter *et al.*, 2002). In addition to the advantage of photovoltaic there is a drawback of photovoltaic generation also has some weaknesses related to controllability and availability (Kottas *et al.*, 2006). Extraction maximum power from PV system at every instant of time is important to overcome the problem of low energy conversion efficiency of PV modules in addition to get the maximum possible power. To overcome the problem of low efficiency to PV for achieving this, it must operate the PV systems closed to its Maximum Power Point (MPP). Maximum Power Point Tracking (MPPT) system plays an important role in operation of the PV system which it produces it is maximum power belong to the situation (Esram and Chapman, 2007). The maximum power when voltage or current is at the MPP of each characteristic curve. However, the MPP also changes with irradiation level and temperature due to the nonlinear characteristic of the PV

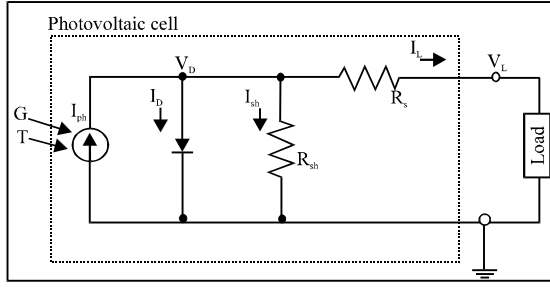


Fig. 1: Electrical equivalent circuit of a solar cell

module (Tey and Mekhilef, 2014). Recently, researchers started to develop MPPT algorithms to extract maximum power from PV system. The performance of the system depends on the operating conditions. Then, the maximum power extracted from the PV system depends on the weather conditions such as irradiance (G) and Temperature (T). Many MPPT algorithms have been mentioned in the literature. These algorithms have been classified into two groups. The first group is conventional methods such as Perturb and Observe (P&O) (Ahmed and Salam, 2015), Hill Climbing (HC) and Incremental Conductance (IC) (Kjaer, 2012). The second group is soft computing methods such as Fuzzy Logic (FL) (Letting *et al.*, 2012), Artificial Neural Network (ANN). Meanwhile, the other group is swarmed intelligence such as Particle Swarm Optimization (PSO) based MPPT and evolutionary algorithm such as Genetic Algorithm (GA) based MPPT.

This study introduced type-1 fuzzy logic control system to accurately track the maximum power point of PV system. To demonstrate the performance of the proposed method, the overall system has been modeled under the MATLAB environment.

Modelling and characteristic of PV system: The maximum extracted power from the PV system is depends on the environmental conditions. However, the G and T are the main conditions that are responsible for the performance of the PV system. The equivalent electrical circuit for a solar cell consists of a current source, series resistor R_s , parallel-connected resistor R_{sh} and a diode as shown in Fig. 1.

The mathematical model of the circuit which represents the output of the cell current (I) is expressed as (Houssamo *et al.*, 2010):

$$I = I_{ph} - I_o \left(e^{\left(\frac{V + I R_s}{n \cdot k \cdot T} \right)} - 1 \right) - \frac{V + I R_s}{R_{sh}} \quad (1)$$

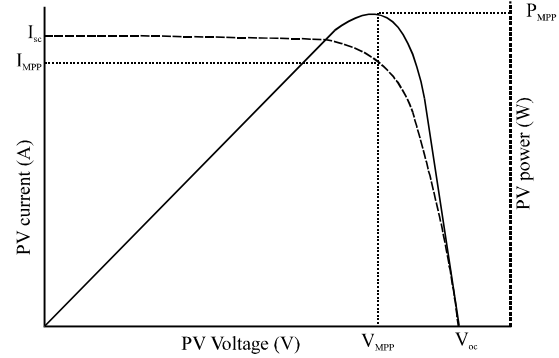


Fig. 2: Current-voltage and power-voltage characteristic curves of a solar cell

Table 1: Photovoltaic modules characteristics

PV module type: MX-150M	Values
Rated max power (P_{MAX})	150 W
Voltage at (P_{MAX}) (V_{MPP})	18.1 V
Current at P_{MAX} (I_{MPP})	8.31 A
Open-circuit voltage (V_{oc})	22.4 V
Short-circuit current (I_{sc})	8.66 A
Current temperature coefficient (α)	0.06 A/C
Voltage temperature coefficient (β)	0.47 V/C

Where:

- I = A PV cell current (A)
- I_{ph} = A photo current (A)
- I_o = A cell reverse saturation current (A)
- q = An electronic charge ($1.6 \cdot 10^{-19}$ C)
- V = A cell output Voltage (V)
- R_s = A series Resistance (π)
- n = An ideality factor
- k = A Boltzman's constant ($1.38 \cdot 10^{-23}$ J/K)
- T = A cell Temperature (K) and
- R_{sh} = A shunt resistance (π)

The maximum power point tracking can be finding utilize I from Eq. 1 which varies with G and T . The same relationship can be used to find the MPPT in a PV module if the number of solar cells is known. The mathematical model can be utilized to determine the cell output current. The PV module characteristics are shown in Table 1.

The electric power can be obtained from product voltage and current. The curve of power-voltage characteristic for a solar cell can be gotten from a radiation level that is given as shown in Fig. 2. The power is equaled to zero at the maximum short-circuit current because the value of voltage is zero. Also, in case of open circuit point, the value of power is equaled zero. The maximum power point can be defined as a piratical point at which solar cell can deliver maximum power for a given radiation intensity. The output current that obtained from

Eq. 1 depends on temperature and irradiation where this equation can be calculated the reference current (I_{MPP}) that eventually gives maximum power point by the output voltage. The same relationship can be utilized to get maximum power point in PV module or a system in case of the number of PV is known. One of the drawbacks for this is the time-consuming and iterative process required to determine the cell output current that restrains using of the module in high-speed tracking. Generally, most of the MPPT algorithms usually start by sensing I_{pv} and V_{pv} from the PV system terminals. In order to extreme power from the PV framework, the procedure of the MPPT algorithm are implemented to find V_{MPP} or I_{MPP} where P_{pv} is multiple of I_{MPP} and V_{MPP} .

MATERIALS AND METHODS

Perturb and Observe (P&O) method: The most commonly used MPPT algorithm is P&O method. It is a popular MPPT method used to observe the change of power in the system. P&O depends on the applied step size for the current/voltage reference (Mutlag *et al.*, 2016). The P&O method utilize only one sensor, hence, it is easy to implement. In P&O method, the PV current and voltage at sampling time (t) is first measured and then the PV Power (P (t)) is calculated and compared with Previous sample P (t-1). If $P(t)-P(t-1) > 0$ that means the algorithm move toward the MPP. If $P(t)-P(t-1) < 0$ that mean the algorithm is moving away from the MPP. Figure 3 shows the conventional P&O method based MPPT of a PV system.

Type 1 Fuzzy Logic Control (T1FLC): Many advantages of using T1FLC in maximum power point tracing which are better performance, simple design and robust. Moreover, this technique does not require the knowledge of the exact model of the system. T1FLC systems components are fuzzifier, knowledge base, inference engine and defuzzifier as can be shown in Fig. 4.

The input of the T1FLC which they are G and T, whereas the output is the (I_{MPP}). The flowchart of the proposed T1FLC is shown in Fig. 5. The input variables (G), (T) are related in terms of several linguistic variables by using five triangle fuzzy subsets which are mean by NB (Negative Big), NS (Negative Small), Z (Zero), PS (Positive Small) and PB (Positive Big). The membership functions are shown in Fig. 6 and 7. The output variable is using five triangle fuzzy subsets. The membership functions are shown in Fig. 8.

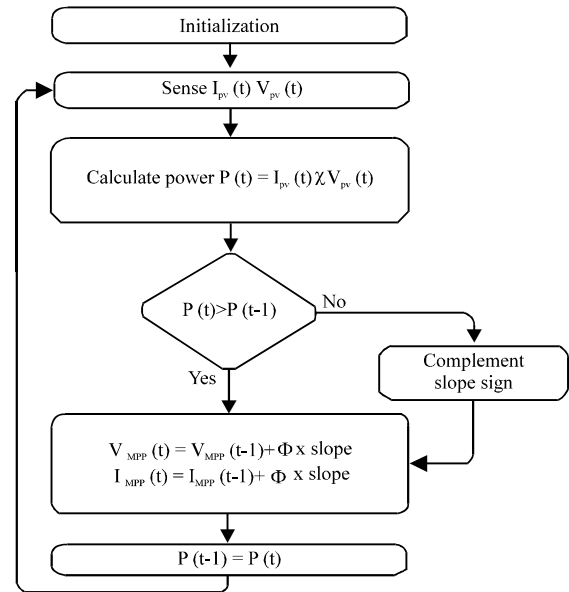


Fig. 3: The conventional P&O method for MPPT of a PV system

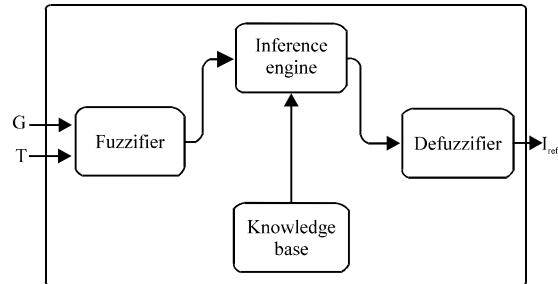


Fig. 4: Fuzzy logic controllers

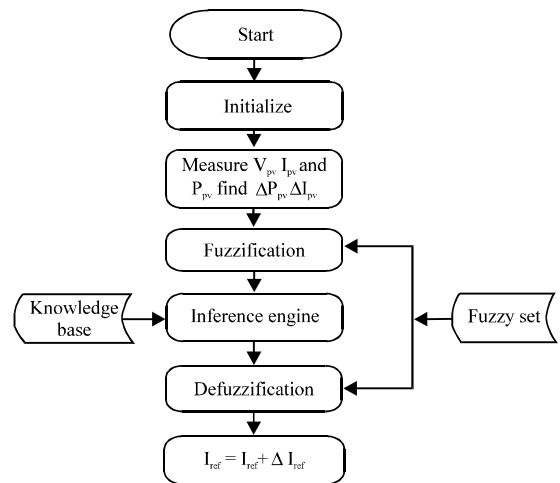


Fig. 5: Flowchart of a fuzzy logic control method

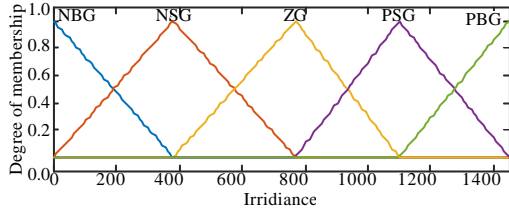


Fig. 6: Membership functions of irradiance (G)

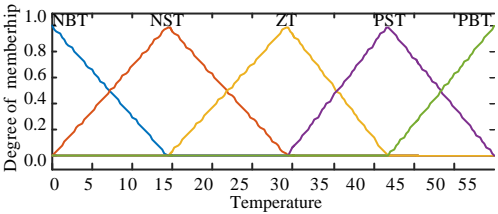


Fig. 7: Membership functions of Temperature (T)

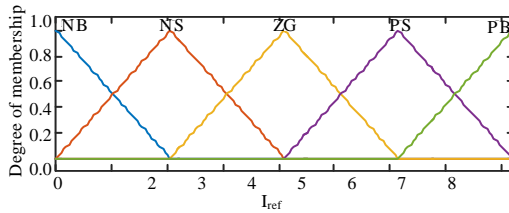


Fig. 8: Membership functions of output

RESULTS AND DISCUSSION

The response and performance of the proposed T1FLC based MPPT for 150 W PV system has been simulated utilizing MATLAB environment. The performance of the proposed T1FLC has been compared with the conventional P&O algorithm to exhibit its capability to track the MPP under nominal conditions for PV system. Figure 9 shows the speed response of the proposed T1FLC. The figure shows that the proposed T1FLC can track the 150 W powers and achieve very fast response compared with the P&O algorithm. This indicates that the performance of the PV system based T1FLC has been improved. The steady state response of the proposed T1FLC based MPPT is shown in Fig. 10. This figure shows that the response of the T1FLC is stable without any oscillation around the steady-state compares with the P&O algorithm. These results show a superior performance of the proposed T1FLC system.

Various irradiances with constant temperature were carried out for further evaluation. Figure 11 shows the ramp change of irradiance from 1000-950 W/m². The response of the ramp change is shown in Fig. 12. It shows

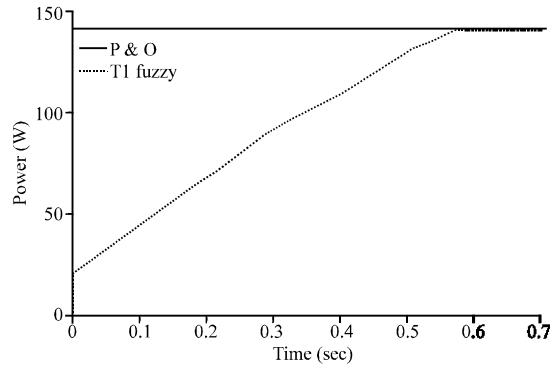


Fig. 9: Speed response of the T1FLC and conventional P&O algorithm

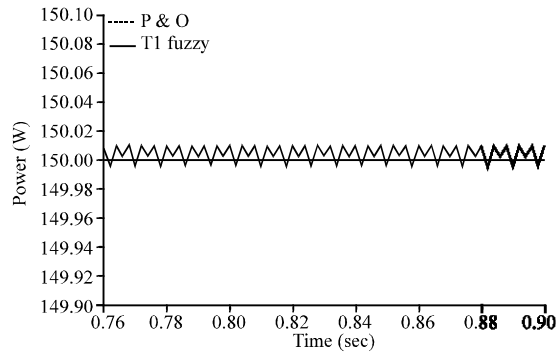


Fig. 10: Steady-state response of the T1FLC and the conventional P&O

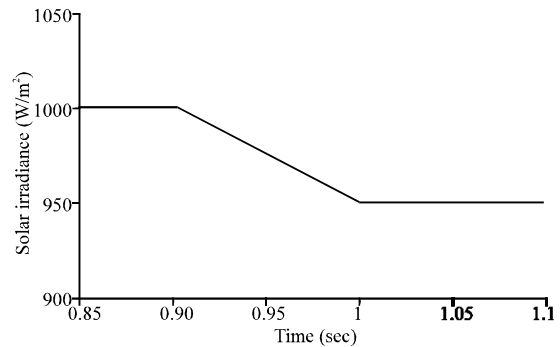


Fig. 11: Ramp irradiance change

that the T1FLC algorithm can extract more power compared with the Ps&O algorithm. Furthermore, the proposed T1FLC shows a stable change compare with large oscillation using the conventional P&O algorithm during the ramp irradiance change.

Further evaluation using step change of irradiance from 1000 to 950 W/m² has been achieved as can be shown in Fig. 13. The response of the step irradiance change is shown in Fig. 10. This figure clearly shows that

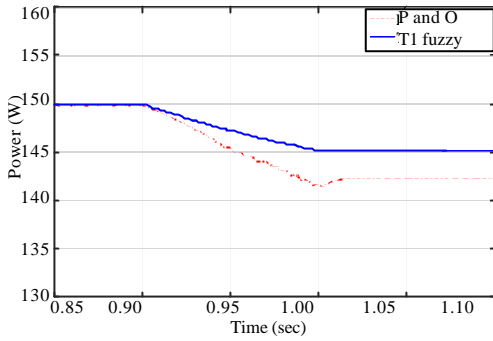


Fig. 12: Response of T1FLC and P&O for the ramp irradiance change

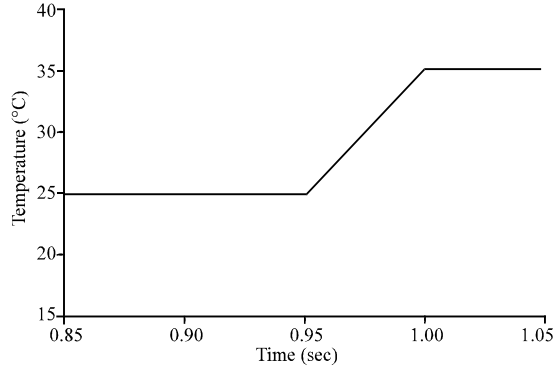


Fig. 15: Ramp temperature change

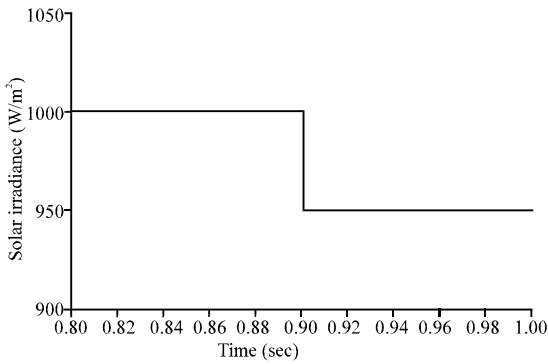


Fig. 13: Step irradiance change

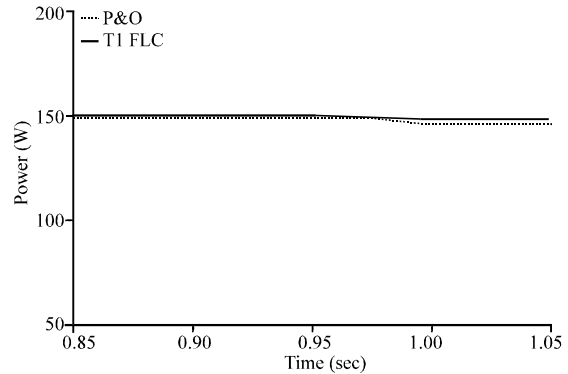


Fig. 16: Response of T1FLC and P&O for the ramp temperature change

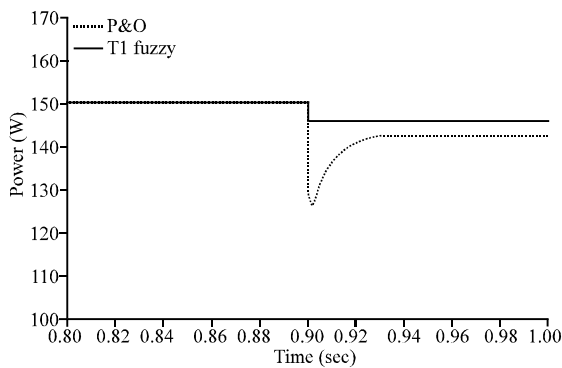


Fig. 14: Response of T1FLC for step irradiance change

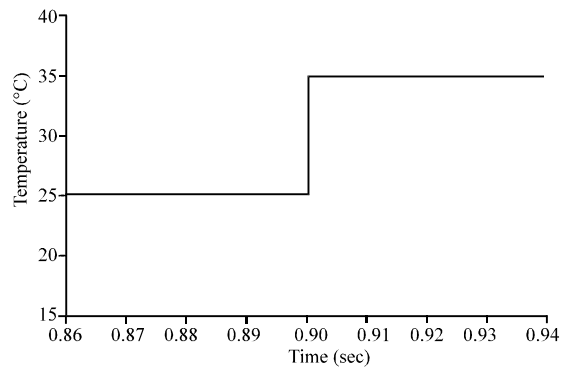


Fig. 17: Step temperature change

the proposed T1FLC achieved very fast response compared with the conventional P&O algorithm. Furthermore, T1FLC achieved MPP with very small oscillation as shown in Fig. 14.

For further evaluation, various temperature changes have been achieved with constant irradiance. Figure 15 shows the ramp temperature change from 25-35 °C. The response of the ramping temperature change obtained by T1FLC and P&O algorithm is shown in Fig. 16. In this

case, the proposed T1FLC shows high performance compare with P&O algorithm regarding fast and oscillation.

Another test of the proposed T1FLC has been carried out using step temperature change from 25-35°C with constant irradiance as can be shown in Fig. 17. Figure 18 shows that the response of the T1FLC is better

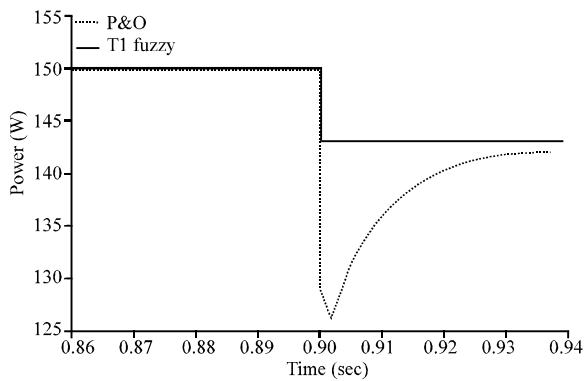


Fig. 18: Response of T1FLC and P&O for the step temperature change

performance and can accurately track the MPP with short time and acceptable oscillation compared with the P and O algorithm. These results show the robustness of the proposed T1FLC compare with the P&O algorithm

CONCLUSION

Type-1 fuzzy logic control system based maximum power point tracking of photovoltaic systems has been proposed in this study. The performance of the T1FLC MPPT algorithm has been evaluated under various conditions and change in irradiance and temperature. Therefore, the PV and T1FLC based MPPT have been developed in MATLAB environment. The results indicate in all condition the T1FLC algorithm can achieve best performance compared with the conventional P&O algorithm. In additional, the T1FLC algorithm succeeds to track the maximum power point in all the test cases. Furthermore, the results indicate that the T1FLC Algorithm is more robust compared with sconventional P&O algorithm.

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