

## Measurement of Void Fraction for Fluid Flow Using Gamma Ray

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**Abstract:** In this research, the void fraction for oil-water mixture are measured by using radiation source  $^{137}\text{Cs}$  with activity of  $0.636 \mu\text{Ci}$ . The plastic-tube contain the mixture are putting interior beaker and subjected into radiation to measure the void fraction. There are many applications industries such as oil and gas pipelines, heat exchangers, etc.

**Key words:** Oil-water flow, oil-water, two-phase flow, void fraction, neutron transport

### INTRODUCTION

The void fraction it is the ratio of the volume of oil to the volume of oil-water mixture in a finite length of the pipeline. This quantity is useful in measuring and predicting the density average, pressure drop, flow pattern, etc. of a flowing two-phase flow mixture in pipes (Aussain, 2008).

The radiation attenuation methods are used for determining the void fraction in two-phase flow by many researchers. In this job is to measure the void fraction of oil-water mixture, i.e. to measure the average volume fraction of oil mixed with water experimentally using the radiation source beam (Aussain, 2008).

### MATERIALS AND METHODS

**Experimental apparatus and measurement:** The arrangement of void fraction measurement apparatus based on subject beams of Gamma ray to penetrate cross section of the pipe (Berger *et al.*, 2007; De Abreu, 2009; Harms and Forest, 1971). The Gamma ray is positioned a parallel on the opposite side of the detector as shown in photographic Fig. 1. The photons beam traverse the medium oil-water through thickness  $t$  without interaction is:

$$I(t) = I(o)e^{-\mu t}$$

$$I = I_o \exp[2\mu_w x + \mu_T t]$$

Where:

$I$  = Intensity of the radiation passing without interaction with the medium ( $\text{cm}^{-2} \text{sec}^{-1}$ )  
 $I_o$  = Intensity of the radiation incident on the medium ( $\text{cm}^{-2} \text{sec}^{-1}$ )  
 $\mu_w$  = The linear attenuation coefficient of the material of the pipe wall ( $\text{cm}^{-1}$ )



Fig. 1: Experimental arrangement for void fraction measuring equipment

$x$  = Thickness of the pipe wall (cm)  
 $\mu_T$  = Total linear attenuation coefficient of the oil-water mixture ( $\text{cm}^{-1}$ )

The total linear attenuation coefficient of the radiation interaction with the oil-water mixture is:

$$\mu_T = \alpha\mu_{oi} + (1-\alpha)\mu_f$$

Where:

$\alpha$  = Void fraction  
 $\mu_{oi}$  = Linear attenuation coefficient of oil ( $\text{cm}^{-1}$ )  
 $\mu_f$  = Linear attenuation coefficient of water ( $\text{cm}^{-1}$ )

The dematerialized water filled the pyrex tube (I.D. 8.3 and 1.5 mm thickness). Small diameter (0.6 cm), empty plastic tube were used for void simulation by inserting then into the pyrex tube (an arrangement of relevance to droplet flow) and detector readings were taken with the empty plastic tubes immersed in the water filled pyrex tube. This was done for every time a certain number of plastic tube were used get the actual value of

volume fraction from the mockup arrangement. The extreme case of droplet flow was also simulated by filling the plastic tubes with water and putting them into the empty pyrex tube. This method ensures that the thickness of the plastic tubes was canceled.

The experimental apparatus consists of a  $^{137}\text{Cs}$ -Gamma source with  $0.636 \mu\text{Ci}$  activity and NaI (TI)

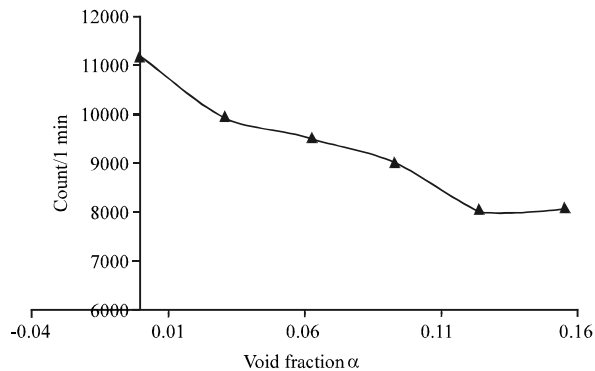


Fig. 2: Experimental results of void fraction of oil-water mixture with Gamma ray count./1 min. Which is the pyrex tube filed with the crude oil and the small plastic tubes filled with the water

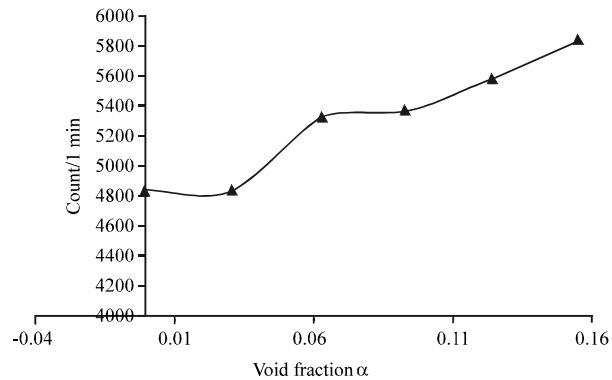


Fig. 3: Experimental results of void fraction of oil-water mixture with Gamma ray count./1 min. Which is the pyrex tube filed with the water and the small plastic tubes filled with the crude oil

detector 7.62 cm O.D. 7.62 cm active length. The sensitivity of this counter was counts/sec per photon/cm 2 sec.

## RESULTS AND DISCUSSION

Figure 2 shows the count rate changed with volume of the oil-water mixture. Which are the pyrex tube filed with the crude oil and the small plastic tubes filled with the water. The count rate was decreasing with increasing the volume fraction of the oil-water mixture. Figure 3 is the same as Fig. 2 but the pyrex tube filled with water and the small plastic tubes filled with the crude oil, it shows increasing of count rate with increasing the volume fraction.

## CONCLUSION

The use of radiation source for void fraction measurement offers the following advantages (Kendoush, 1992). The electromagnetic photons can easily traverse thick walled steel pipes. Relatively good accuracy.

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